

CORPORATE ACTIVITY

Tri-Star Petroleum

28 OCT: Tri-Star Petroleum advised it had launched an action in the Queensland Supreme Court relating to its reversionary rights over APLNG acreage in the Bowen, Surat and Galilee Basins. Tri-Star negotiated the rights to reclaim a 45% interest in more than 60 tenements under certain conditions when it sold its CSG acreage to Origin Energy subsidiary Oil Company of Australia in 2002. The reversionary rights call for Tri-Star to be returned the interest in the acreage concerned once APLNG has received revenue to fully recover capital, overhead and operating costs plus an uplift factor as well as acquisition costs and royalties. Tri-Star and APLNG have different opinions on how the rights are triggered and have been in discussion for many years. Tri-Star is now seeking a judgement from the Supreme Court that Origin's sale of a 50% interest in its CSG acreage to ConocoPhillips for \$9.6b to form the APLNG JV constituted revenue as did the sale of an interest in APLNG to Sinopec and an LNG sales agreement with Kansai Electric Power Company. If the Court agrees with this contention the reversionary rights should be triggered.

The tenements with Tri-Star reversionary rights include APLNG's interests in the Spring Gully, Fairview and Combabula fields as well as exploration acreage in the Bowen, Surat and Galilee Basins. In 2011 Origin estimated they covered 19% APLNG's 2P reserves however this it likely to have since changed. Both Origin and ConocoPhillips are confident that the reversionary rights have not been triggered however with APLNG due to start producing LNG in the middle of next year Tri-Star's progress in its court action will be closely watched.

Dart Energy

21 OCT: Dart Energy was removed from the official list of the ASX following the completion of IGas Energy's takeover of the company through a Scheme of Arrangement.

Metgasco

21 OCT: Metgasco's application to lift the Office of Coal Seam Gas's suspension of its Rosella-E01 drilling approval was heard in the New South Wales Supreme Court on the 20th and 21st of October. Metgasco is hopeful that a positive ruling will allow it to drill the Clarence-Moreton Basin well.

Comet Ridge

20 OCT: Comet Ridge announced it had raised \$8m through an institutional placement. The company will also seek up to a further \$2m through a share purchase plan. All new shares in the capital raising will be issued at \$0.135, a 14% discount to the five-day VWAP. Comet Ridge will use the cash to fund its share of further exploration and appraisal at the Bowen Basin's Mahalo Project through to the middle of next year. This will include a horizontal pilot well, to be drilled in November, further dewatering and testing of the Mahalo and Mira multi-well pilots, and one or more core holes.

During October Comet Ridge completed a deal with Stanwell to take back a 5% interest in Mahalo and cancel Stanwell's conditional rights to purchase its remaining 35% interest. In return if an FID to develop Mahalo is taken Stanwell can choose to receive \$20m from Comet Ridge or buy 20 PJ or 40 PJ from the field over 10 years, at a price linked to LNG netback prices less the \$15m it spent on the field. Santos and APLNG each own a 30% interest in Mahalo.

BG Group

15 OCT: BG Group announced that it had appointed Helge Lund as its new CEO and Executive Director, effective 2 March 2015. Mr Lund has been the CEO of Statoil for the last ten years and before that was CEO of Aker Kvaerner. BG's Chairman Andrew Gould has been acting in an executive capacity since Chris Finlayson resigned as CEO in April after just 16 months in the job; he will revert to a non-executive Chairman role when Mr Lund starts at the company.

LNG

LNG Limited

31 OCT: LNG Limited has potentially found a source of gas for its proposed Fisherman's Landing LNG Project. The company has signed a preliminary agreement with Tri-Star Petroleum Company calling for the negotiation of a binding GSA of 90 PJ/year for twenty years. This would be sufficient to supply a 1.5 MTPA LNG train at the development, with the gas to be tolled through the plant. With the companies aiming to conclude the agreement in 2015 Tri-Star's ability to supply the gas is likely to be dependent on a court agreeing with its interpretation of the reversionary rights it holds over certain APLNG acreage.

LNG Limited has also negotiated an extension to its lease agreement over the Fisherman's Landing site, located opposite Curtis Island on the landward side of Gladstone Harbour. The company will pay the Gladstone Ports Corporation \$0.5m to extend the lease from 1 November 2014 to 31 March 2015 and will have the option to extend the lease for a further year for a \$1m payment.

APLNG

30 OCT: Origin Energy advised that the APLNG project is on schedule for first LNG to be produced in the middle of next year with both trains expected to be at full production a year later. The upstream part of the project was 85% complete at the end of September with the downstream section 82% complete.

BG Group

28 OCT: BG Group provided an update on the QCLNG project at its third quarter briefing with the project on track to load its first LNG cargo before the end of this year. The first train will ramp-up production through the first quarter of next year and is expected to reach plateau production in the early part of the second quarter. After the second train starts-up the project will reach its plateau production rate of 8 MTPA of LNG sometime in 2016.

GLNG

17 OCT: GLNG operator Santos reported continued good progress with the project, now estimated to be almost 90% complete. The company fed the first gas into its 420 km transmission pipeline on the 14th of October and is now continuing commissioning of the pipeline. Santos expects to deliver the first commissioning gas to the GLNG liquefaction plant on Curtis Island in the fourth quarter of this year. This will allow LNG production from the first train of the project next year with start up of the second train targeted for the end of 2015.

Arrow Energy

8 OCT: Arrow Energy announced that it had received Federal Government environmental approval for its proposed Arrow Bowen Pipeline Project, a 500 km pipeline link between the Bowen Basin and Gladstone. The Queensland Government had previously approved the project's EIS in March 2013. Last month Arrow received environmental approval from the Queensland Government for its Bowen Gas Project, the proposed field development that would provide the gas for the Arrow Bowen Pipeline. Federal approval of that project is the last required environmental approval for the five components of the Arrow LNG Project, which also includes the Surat Gas Project, Arrow Surat Pipeline and the Arrow LNG Plant. With Arrow advising that it is continuing discussions with third parties about potential collaboration to commercialise its gas reserves in the Bowen and Surat Basins it is unclear if all the components of the project will be developed.

INFRASTRUCTURE

NT Pipeline Link

31 OCT: The Northern Territory Government held a briefing in Alice Springs on the proposed new pipeline link between the NT and East Coast pipeline networks. The Government has granted Major Project Status to the project, aiming to speed up the approvals process to allow a pipeline to be operating by as early as 2018. Formal expressions of interest from companies who wish to construct the pipeline will be invited from the end of November.

On the 24th of October at his company's AGM APA MD Mick McCormack advised that his company aims to be in a position to make an FID on a Northern Territory-East Coast pipeline link within the next eighteen months. APA is currently spending \$2m on a feasibility study into the project and has started discussions with gas resource owners in the NT as well as large gas consumers on the east coast.

APA Group

24 OCT: APA Group reported that the Diamantina Power Station at Mt Isa had been commissioned. The project includes the 242 MW combined cycle Diamantina Power Station and the adjacent 60 MW open cycle Leichardt Power Station. It was developed at a cost of \$570m by APA and AGL Energy, each taking a half share in the project. AGL will supply gas to the power station for its first ten years of operation through APA's Carpentaria Gas Pipeline after which supply will be handled by Mt Isa's largest power consumer Glencore.

EXPLORATION AND APPRAISAL

Exoma Energy

30 OCT: Exoma Energy advised that it would surrender its interest in four Gallilee Basin tenements to JV partner CNOOC. Full ownership of the tenements will revert to CNOOC from 1 January 2015 with Exoma to retain operatorship of the acreage until 4 March 2015. A farm-in agreement saw the Chinese company earn a 50% interest in the acreage by spending \$50m on a 19 well exploration and appraisal program in 2011 and 2012. The exploration targeted CSG and the Toolebuc Shales with the results showing the acreage was not prospective for large scale CSG production or shale gas production. Exoma retains some \$8m of cash and is reviewing investment opportunities.

CORPORATE ACTIVITY

Ambassador Oil and Gas

28 OCT: Ambassador Oil and Gas was removed from the official list of the ASX after Drillsearch Energy's completed compulsory acquisition of the company.

Buru Energy

22 OCT: Buru Energy reported that it had raised \$3m through a share purchase plan, issuing the new shares at \$0.75. This was part of a raising that included a share placement totalling \$28.1m, including a \$20m investment by Coogee Chemicals. At the end of the September Quarter, including the placement funds, Buru had \$62m cash on hand.

Real Energy

17 OCT: Real Energy advised that it had raised \$5m through the issuance of shares to sophisticated investors at \$0.31. The company is currently drilling its second well in ATP 927P in the Queensland section of the Cooper Basin after promising indications of basin centred gas in Tamarama-1. The company already had \$11.7m of cash on hand at the end of September ensuring it is well funded to continue appraisal of the tight gas potential of the Toolachee and Patchawarra Formations within its acreage.

FARM-INS

New Standard Energy

23 OCT: New Standard Energy announced that it had sold Santos part of its interest in PEL 570, a Patchawarra Trough tenement considered prospective for liquids rich tight gas. New Standard farmed-in to the tenement when it was owned by Ambassador Oil and Gas, with the agreement allowing it to earn a 52.5% interest through funding \$42.5m of exploration and appraisal. The company has now reduced its interest in the tenement to 17.5% with Santos to pay it \$7.5m in cash and carry 75% of its remaining farm-in commitment (\$31.7m). Santos will become operator of PEL 570 with Drillsearch Energy the other partner in the tenement, having completed the acquisition of Ambassador. The work program in the tenement calls for minor geological studies this year with seismic and drilling to commence next year.

6 OCT: Earlier in October New Standard suffered a setback in one of its other Australian unconventional plays as ConocoPhillips and PetroChina withdrew from its Goldwyer shale acreage in the Canning Basin. The two majors have handed their combined 75% interest in 11 million acres back to the Australian junior. This followed an expensive and disappointing exploration campaign in 2012 when more than \$30m was spent with little result. The original deal agreed between ConocoPhillips and New Standard called for the U.S. company to earn up to a 75% interest in seven exploration tenements through funding US\$110m of exploration and appraisal. This was to occur in four stages over four years starting in 2012. PetroChina entered the project in February 2013 when it bought a 29% interest in the project from ConocoPhillips along with a 20% interest in the Poseidon field in the Browse Basin.

The 2012 exploration campaign in the acreage was curtailed when New Standard cancelled the drilling contract midway through a three well program, with the drill pipe stuck in the second well. Infrastructure and mobilisation costs were far higher than anticipated with the company having to construct new roads for access to drilling sites as well as an airstrip; budgeted costs per well increased to US\$13m. The only completed well, Nicolay-1, was drilled at the western edge of the Kidson sub-basin and although analysis of thermal maturity showed the Goldwyer shale to be in the late oil to the wet gas window it had lower than expected total organic carbon (TOC) contents of less than 0.9%. New Standard expected higher TOC results in the centre of the Kidson however the well planned for this location was abandoned.

ConocoPhillips and PetroChina's withdrawal from the Goldwyer project shows the cost and time required to appraise Australia's frontier shale basins. After three years and significant investment appraisal of the play remains in its initial stages. New Standard is now seeking to farm-out its Goldwyer acreage along with 100% owned projects in the Laurel Formation tight gas play in the Canning and the Merlinleigh shale play in the Carnarvon Basin. The company will be looking for a partner or partners with deep pockets and abundant patience. New Standard is continuing investment in its 5,641 acres of Eagle Ford acreage, where it can earn immediate cashflow. The company is currently spending US\$6.5m to drill, fracc and complete horizontal wells in the acreage.

EXPLORATION AND APPRAISAL

Armour Energy

31 OCT: Armour Energy advised that it had completed a flowback recovery and testing program at the Egilabria-2 horizontal well in the South Nicholson Basin in Queensland. The company finished the test after flow stopped unexpectedly due a sudden pressure reduction. Armour has now recovered a total of 64% of the 11,400 bbls of stimulation fluid used when the well was fraced, up from 45% when the program commenced in September. Gas flowed from the well continuously during the test but Armour was unable to measure a stabilised flow rate. The gas was dry with methane content of 90%, ethane 0.5%, carbon dioxide 2%, Helium 1% and inerts 6.5%.

Even though Armour believes that only one of twelve fracc stages in Egilabria-2 was successfully placed it is encouraged the well has shown that gas can be flowed to surface from the Lawn Hill Shale. With just \$4.2m in cash on hand at the end of the September Quarter the company is keen to attract a farm-in partner to its extensive wholly-owned acreage in both Queensland and the Northern Territory to fund a 2015 work program currently being planned. It has deferred a 2D seismic survey in the McArthur Basin until next year.

EGILABRIA-2 FLARE DURING TESTING



Source: Armour Energy

Beach Energy

28 OCT: Beach Energy advised that it had completed the fracture stimulation of two wells in ATP 855 in the Queensland section of the Nappamerri Trough with flow testing to soon commence. Five fracc stages were placed in Harvey-1, all in the Patchawarra Formation, while in ETTY-1 three fracc stages were placed in the Toolachee Formation and a fourth in the Daralingie Formation. Beach will now move on to fracc Redland-1 with Geoffrey-1 also to be tested, either through a free flow test or after a fracc job.

Beach expects flow testing of the wells to lead to a booking of significant contingent reserves in ATP 855, where it has a 46.9% interest, Icon Energy holds 35.1% and Chevron has 18%. Beach is nearing completion of the first stage of Chevron's farm-in to its Nappamerri Trough Natural Gas

Project; decisions on whether Chevron will proceed with the next stage of the farm-in in ATP 855 and/or PEL 218 in South Australia are expected before 31 March 2015.

CONDOR ENERGY FRACC SPREAD IN THE COOPER BASIN



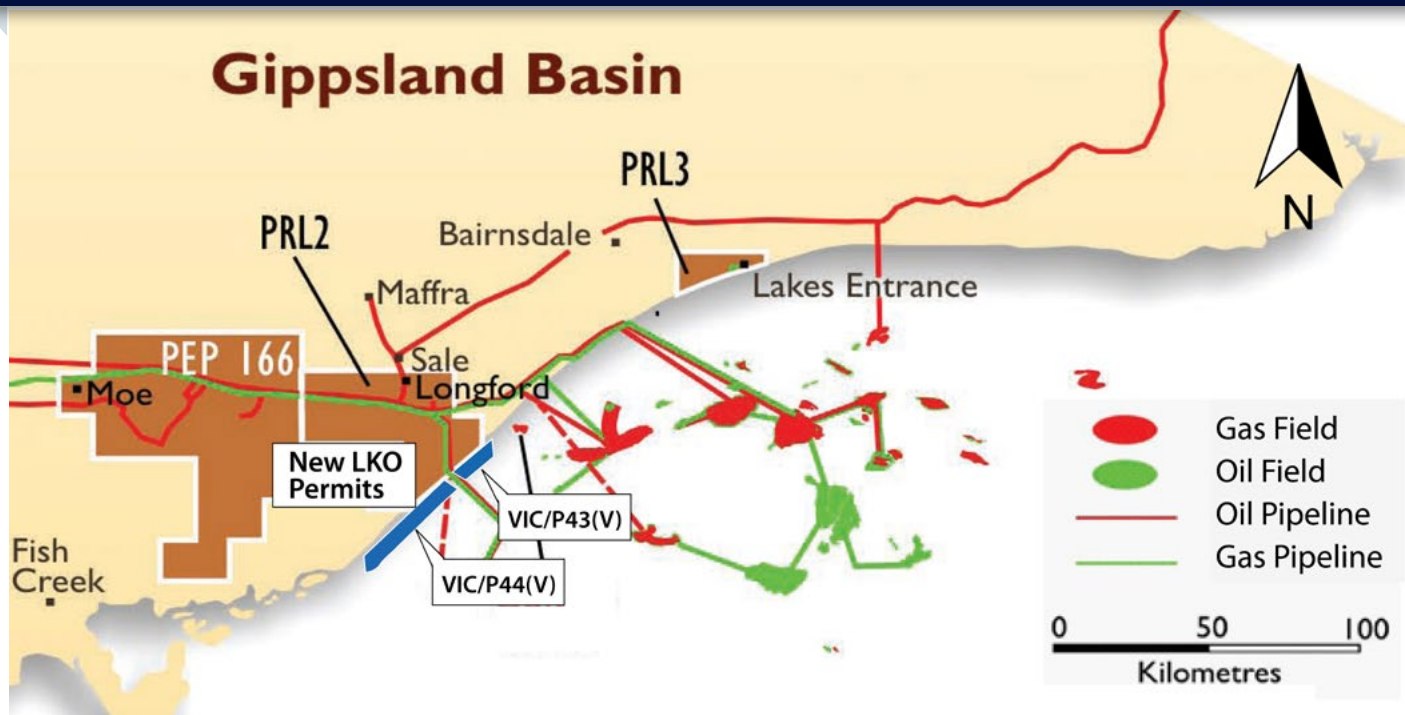
Source: Beach Energy

Drillsearch Energy

29 OCT: Drillsearch Energy reported that it had completed drilling the Padme-1 well in ATP 940, its tenement in the Queensland section of the Nappamerri Trough. After drilling the top hole last year the company re-entered the well with Weatherford's 826 rig in September and deepened it to a total depth of 3,913 m. Drillsearch expects to spud the fourth and final well in the program late in the December Quarter. The company has commenced a concurrent fracture stimulation program, placing thirteen fracc stages in the Roseneath-Epsilon-Murterree Shales and the Patchawarra Formation in the Charal-1 well. It also placed three fracc stages in Anakin-1 however the program is currently on hold pending the resolution of an operational issue with Charal-1. QGC is earning a 60% interest in ATP 940 through a farm-in with the earn-in expected to complete this year.

Lakes Oil

21 OCT: Lakes Oil advised that it had been awarded two offshore tenements in the Gippsland Basin, VIC/P43(V) and VIC/P44(V). The two tenements are located in shallow waters adjacent to the coast and the company's PRL2 tenement, containing the Wombat tight gas prospect. As the Victorian Government's onshore drilling moratorium bizarrely does not cover onshore wells that have targets below the sea Lakes may be able to economically test the Strzelecki Formation in the new tenements by drilling deviated wells from onshore.



Source: Lakes Oil

Santos

17 OCT: Santos advised that it had drilled the McArthur Basin exploration well Taunmbirini-1 to a total depth of 3,945 m. The well intersected and recorded gas shows in the targeted Velkerri shales and elevated gas readings were recorded over a more than 500 m gross interval. Santos took a 90 metre core from the well and will now case and suspend it ready for re-entry next year. The company drilled Taunmbirini-1 in EP 161 as part of a farm-in to privately held Tamboran Resources' McArthur Basin acreage.

Linc Energy

13 OCT: Linc Energy announced that it had spudded the first of three wells in the Arckaringa Basin in South Australia. The wells will target the Permian Stuart Range and Boorthanna Formations as well as underlying pre-Permian sections. Linc plans to take core samples from the wells and conduct logging operations to increase understanding of the unconventional prospectivity of the Arckaringa. The company owns 100% of eight tenements covering some 65,000 km² of the basin.

PetroFrontier

10 OCT: PetroFrontier reported further disappointing results from its acreage in the Northern Territory section of the southern Georgina Basin. JV Partner Statoil completed the fracture stimulation of the OzDelta-1 well however testing did not flow any hydrocarbons to surface. The company completed a single stage water fracc in the well, placing 122 m³ of water and 16.5 t of sand before recovering 129 m³ of water. The results are similar to the previously fracced and tested OzBeta-1, with the drilling of both wells having multiple oil shows but no oil or gas flows on testing.

Statoil is now close to completing a \$50m work program in the southern Georgina this year, including drilling five vertical wells and undertaking the two fraccs. Once the company notifies PetroFrontier that it has concluded this phase of the farm-in it will have 120 days to elect to proceed to the next stage of the agreement. If the Norwegian company proceeds it will commit to spending another US\$30m in the acreage, if it does not it will retain operatorship and 30% of EPs 103 and 104 and somewhat more than 22.5% of EPs 127 and 128 where Baraka Petroleum's 25% interest is being diluted as it did not participate in the 2014 work program; PetroFrontier will own the remaining interests.

Transerv Energy

2 OCT: Transerv Energy reported that it would drill, fracc and test two appraisal wells at the Warro tight gas field in the north Perth Basin during 2015. This followed approval of the program by JV partner Alcoa, farming-in to earn up to a 65% interest in the field by funding \$100m of exploration and appraisal. Transerv and Alcoa have already drilled, fracced and tested two wells at Warro, in 2009 and 2011. Although both wells recorded gas flows they also had substantial water flows.

Transerv acquired 3D seismic over Warro in 2011 and the new wells will be sited to avoid large faults that connect with deeper water sources. Warro has been estimated to have 8–10 tcf of gas in place with 3–4 tcf of gas recoverable. Alcoa has so far earned a 43% interest in Warro under its farm-in, Transerv retains 57%.

EASTERN AUSTRALIA CSG:

Reserves at 31 December 2013, production second half 2013 Averages

Field	Ownership	State	Basin	Reserves (PJ)			Production Tenure (TJ/day)	
				1P	2P	3P		
AGL ENERGY								
Camden Gas Project	AGL Energy* 100%	NSW	Sydney		48	48	16 PPLs 1, 2, 4, 5; PELs 2, 4, 5, 267	
Gloucester Basin Project	AGL Energy* 100%	NSW	Gloucester		454	565	PEL 285	
Hunter Gas Project	AGL Energy* 100%	NSW	Sydney				PELs 4,267	
Total for AGL Energy including projects operated by others					1,824	3,447	32	
ARROW ENERGY								
100% ownership of Arrow Energy LNG project								
Total for Arrow Energy					669	9,494	13,970	71
BG GROUP								
94% ownership of QCLNG project operator								
Total for BG Group including projects operated by others					3,096	10,326	18,876	121
BLUE ENERGY								
Sapphire Field	Blue Energy* 100%	Qld	Bowen		50	180	ATP 814P	
Total for Blue Energy					50	180		
ERM POWER								
Clarence-Moreton	ERM Power *50% CMR 30%, Red Sky 20%	NSW	Clarence- Moreton		17	159	PEL 457	
Total for ERM Power					9	190		
HARCOURT PETROLEUM								
Mungji/Harcourt	Harcourt*67.1% Mitsui 32.9%	QLD	Bowen	36	448	1,064	3 PL 94Sublease, ATP 56 4P	
Timmy	Harcourt*62.9% Mitsui 37.1%	QLD	Bowen		67	175	ATP 602P	
Total for Harcourt Petroleum				36	515	1,239	3	
LANDBRIDGE GROUP								
Meridan	Landbridge* 51% Mitsui 49%	QLD	Bowen	93	680	1,524	8 PL 94, Coal Mining Leases	
Paranui	Landbridge* 25.5% Mitsui 24.5% BG 50%	QLD	Bowen			270	ATP 769 W	
Tibrook	Landbridge* 25.5% Mitsui 24.5% BG 50%	QLD	Bowen			152	ATP 688P W	
Total for Landbridge				47	347	885	4	
ORIGIN ENERGY								
37.5% ownership of APLNG and project upstream operator								
Ironbark Project	Origin 100%				259	869	ATP 788P	
Total for Origin Energy including projects operated by others				1,718	5,543	7,416	135	
SANTOS								
30% ownership of GLNG and project operator								
Narrabri CSG Project	Santos* 80% EnergyAustralia 20%	NSW	Gunnedah		1,141		PEL 238	
Total for Santos including projects operated by others					3,061		33	
SESEX ENERGY								
Don Juan CSG Project	Senex Energy* 45%, Arrow Energy 55%	Qld	Surat		101	197	ATP 771P	
Total for Senex Energy including projects operated by others					157	358		

QUEENSLAND CSG-TO-LNG PROJECTS:

APLNG (AUSTRALIA PACIFIC LNG PROJECT)

Ownership:	Origin Energy 37.5% / ConocoPhillips 37.5% / Sinopec 25%	Site:	Laird Point, Curtis Island
Operatorship:	Upstream and pipelines: Origin / LNG: ConocoPhillips	Customers:	Sinopec 7.6 MTPA for 20 years, Kansai 1.0 MTPA for 20 years
Status:	Train 1 first LNG mid-2015	Reserves:	1P: 4,581 PJ 2P: 14,091 PJ 3P: 17,459 PJ 2C: 2,679 PJ
Size:	2 x 4.5 MTPA LNG trains (four-train 18 MTPA ultimate potential)	Production:	333 TJ/day (121.8 PJ/year)

Major Fields	Ownership	State	Basin	Reserves (PJ)			Production (TJ/day)
				1P	2P	3P	
Spring Gully	APLNG* 96.6% Santos 3.4%	Qld	Bowen	162	2,31	5,104	129
Peat	APLNG* 100%	Qld	Bowen				9
Talinga/Orana	APLNG* 100%	Qld	Surat				115

ARROW ENERGY (ARROW ENERGY LNG PROJECT)

Ownership:	Shell 50% / PetroChina 50%	Site:	Boatshed Point, Curtis Island
Operatorship:	Arrow Energy	Customers:	None announced
Status:	EIS currently being undertaken	Reserves:	1P: 669 PJ 2P: 9,594 PJ 3P: 14,096 PJ
Size:	2 x 4 MTPA LNG trains (four-train 16 MTPA ultimate potential)	Production:	71 TJ/day (25.9 PJ/year)

Major Fields	Ownership	State	Basin	Reserves (PJ)			Production (TJ/day)
				1P	2P	3P	
Moranbah Gas Project	Arrow Energy* 50% AGL Energy 50%	Qld	Bowen	160	2,512	5,350	31
Blackwater	Arrow Energy* 100%	Qld	Bowen				
Comet	Arrow Energy* 100%	Qld	Bowen				
Norwich Park	Arrow Energy* 100%	Qld	Bowen				
Surat Basin Fields	Arrow Energy* 50%-100%	Qld	Surat				
Tipton West JV	Arrow Energy* 100%	Qld	Surat				25
Kogan North	Arrow Energy* CS Energy 50%	Qld	Surat				7
Daandine	Arrow Energy* 100%	Qld	Surat				27

GLNG (GLADSTONE LNG PROJECT)

Ownership:	Santos 30% / PETRONAS 27.5% / Total 27.5% / KOGAS 15%	Site:	Hamilton Point West, Curtis Island
Operatorship:	Santos	Customers:	PETRONAS and KOGAS both to take 3.5 MTPA for 20 years
Status:	FID taken January 2011, first LNG 2015	Reserves:	1P: 1,797 PJ 2P: 5,376 PJ 2C: 1,638 PJ
Size:	2 x 3.9 MTPA LNG trains (three-train 10 MTPA ultimate potential)	Production:	111 TJ/day (40.5 PJ/year)

Major Fields	Ownership	State	Basin	Reserves (PJ)			Production (TJ/day)
				1P	2P	3P	
Fairview	GLNG* 76.07% APLNG 23.93%	Qld	Bowen				105
Scotia	GLNG* 100%	Qld	Bowen				21
Arcadia	GLNG* 100%	Qld	Bowen				
Roma Shelf	GLNG* 100%	Qld	Surat				

QCLNG (QUEENSLAND CURTIS LNG PROJECT)

Ownership:	BG Group 90% Train 1 and 97.5% Train 2 / CNOOC 10% Train 1 / Tokyo Gas 2.5% Train 2	Site:	North China Bay, Curtis Island
Operatorship:	QGC (100%-owned subsidiary of BG Group)	Customers:	CNOOC 3.6 MTPA from Train 1 for 20 years, Tokyo Gas 1.2 MTPA from Train 2 for 20 years, Chubu Electric up to 20 cargoes over 20 years, BG portfolio supply: up to 1.7 MTPA to Quintero LNG in Chile to 2030, up to 3.0 MTPA to Singapore for 20 years
Status:	FID taken October 2010, first LNG 2014, second train to start-up a year later	Reserves:	1P: 3,096 PJ 2P: 10,326 PJ 3P: 18,876 PJ 2C: 13,700 PJ
Size:	2 x 4.25 MTPA LNG trains (three-train 12.75 MTPA ultimate potential)	Production:	121 TJ/day (44.2 PJ/year)

Major Fields	Ownership	State	Basin	Reserves (PJ)			Production (TJ/day)
				1P	2P	3P	
QGC Central Walloons	BG* 59.4%-100%	Qld	Surat				204
Berwyndale South	BG* 100%	Qld	Surat				67
Kenya-Argyle	BG* 59.4% APLNG 40.6%	Qld	Surat				126
Woleebee Creek	BG* 80% Toyota 15% CNOOC 4% Tokyo Gas 1%	Qld	Surat				
Lacerta	BG* 100%	Qld	Surat				
Bellevue	BG* 70.6% APLNG 30.4%	Qld	Surat				7
Paradise Downs	BG* 80% VicPet 20%	Qld	Surat				
Lawton	BG* 70% VicPet 30%	Qld	Surat				